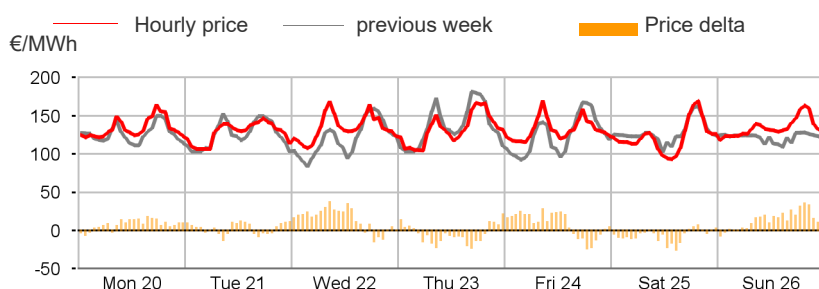


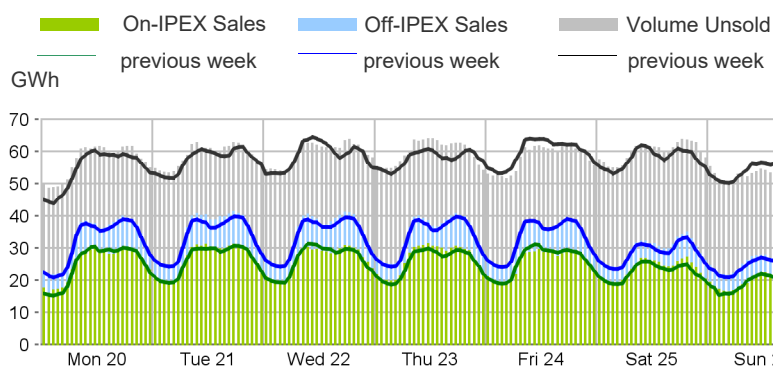
Purchasing Price

	Average	Change	
	€/MWh	Absolute	%
Baseload	131.61	4.88	3.8%
Peak	141.38	4.14	3.0%
Off-peak	126.18	5.28	4.4%
Hourly minimum	93.48		
Hourly maximum	170.00		



Volumes Offered, Sold and Purchased

		Total	Average	Change
		MWh	MWh	%
Bids/offers	National	8,535,396	50,806	+1.1%
	Foreign	1,217,864	7,249	-0.5%
	Total	9,753,261	58,055	+0.9%
Sales	National	4,183,329	24,901	+2.6%
	Foreign	1,212,533	7,217	-0.3%
	Total	5,395,862	32,118	+1.9%
Purchases	National	5,350,838	31,850	+1.9%
	Foreign	45,024	268	+4.7%
	Total	5,395,862	32,118	+1.9%



Electricity Supply

	MWh	Change	Structure
IPEX	4,158,946	+0.2%	77.1%
Market Participants	2,594,433	+2.0%	48.1%
GSE	357,713	-10.3%	6.6%
Foreign zones	1,206,800	-0.3%	22.4%
Balance of PCE schedules	-	-	-
PCE (including MTE)	1,236,916	+8.3%	22.9%
Foreign zones	5,733	-7.3%	0.1%
National zones	1,231,183	+8.4%	22.8%
Balance of PCE schedules	-	-	-
VOLUMES SOLD	5,395,862	+1.9%	100.0%
VOLUMES UNSOLD	4,357,399	-0.4%	
TOTAL SUPPLY	9,753,261	+0.9%	

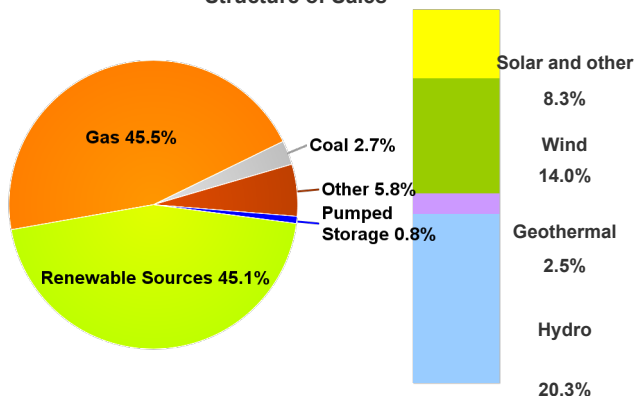
Electricity Demand

	MWh	Change	Structure
IPEX	4,158,946	+0.2%	77.1%
Acquirente Unico	315,742	+4.7%	5.9%
Other market participants	3,267,944	+1.9%	60.6%
Pumped-storage plants	104	-44.34	0.0%
Foreign zones	45,024	5.1%	0.8%
Balance of PCE schedules	530,131	-11.7%	9.8%
PCE (including MTE)	1,236,916	+8.3%	22.9%
Foreign zones	-	-100	-
Acquirente Unico - National zones	3,000	25	0.1%
Other participants - National zones	1,764,047	+1.4%	32.7%
Balance of PCE schedules	-530,131		
VOLUMES PURCHASED	5,395,862	+1.9%	100.0%
VOLUMES UNPURCHASED	199,182	-13.6%	
TOTAL DEMAND	5,595,044	+1.3%	

Volumes Sold by Source

	Total	Average	Change	
	MWh	MWh	MWh	%
Conventional	2,261,903	13,464	+1,889	+16.3%
Gas	1,905,059	11,340	+1,714	+17.8%
Coal	113,797	677	+283	+71.8%
Other	243,048	1,447	-108	-6.9%
Renewable	1,888,128	11,239	-1,240	-9.9%
Hydro	848,083	5,048	-724	-12.6%
Geothermal	105,536	628	+33	+5.5%
Wind	586,015	3,488	-269	-7.2%
Solar and other	348,494	2,074	-280	-11.9%
Pumped Storage	33,298	198	-20	-9.0%
Total	4,183,329	24,901	+629	+2.6%

Structure of Sales



Zonal Selling Price

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload	132.21	+4.2%	132.21	+3.1%	132.21	+4.4%	128.13	+2.0%	128.13	+2.0%	128.13	+1.7%	132.21	+8.8%
Peak	141.38	+2.0%	141.38	+1.1%	141.38	+4.5%	141.38	+5.4%	141.38	+5.4%	141.38	+5.4%	141.38	+16.6%
Off-peak	127.12	+5.6%	127.12	+4.4%	127.12	+4.4%	120.77	-0.2%	120.77	-0.2%	120.77	-0.5%	127.12	+4.4%
Hourly minimum	104.90		104.90		104.90		0.00		0.00		0.00		104.90	
Hourly maximum	170.00		170.00		170.00		170.00		170.00		170.00		170.00	

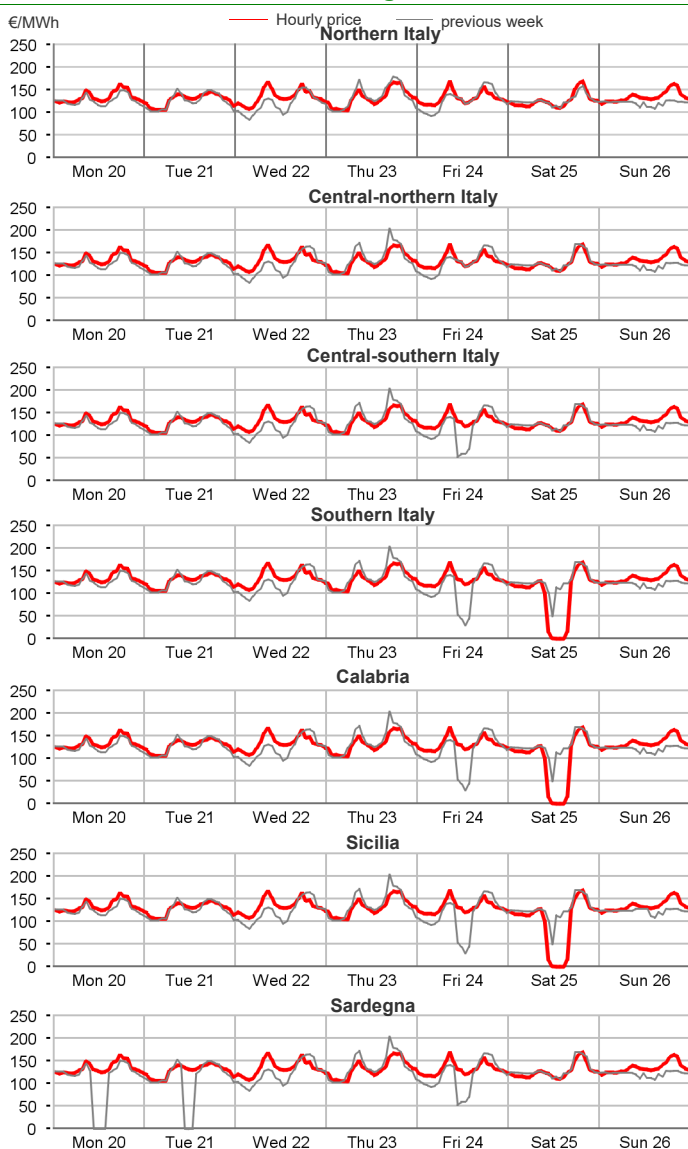
Zonal Volumes

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
Offers														
Total	4,472,180	-0.3%	334,750	+48.4%	1,418,251	+6.1%	886,744	-10.9%	540,015	+2.3%	563,776	-1.2%	319,680	+5.5%
Average	26,620	-72	1,993	+650	8,442	+482	5,278	-647	3,214	+73	3,356	-41	1,903	+100
Sales														
Totale	2,165,690	+1.4%	266,082	+27.4%	500,201	+15.3%	480,063	-14.5%	259,619	+12.7%	280,276	+4.6%	231,399	-3.7%
Average	12,891	+181	1,584	+341	2,977	+396	2,858	-483	1,545	+175	1,668	+74	1,377	-54
Purchas														
Totale	3,093,877	+1.7%	464,188	+2.5%	938,105	+2.6%	322,032	+0.5%	98,294	+3.2%	283,751	+1.5%	150,591	+2.5%
Average	18,416	+312	2,763	+67	5,584	+139	1,917	+10	585	+18	1,689	+25	896	+22

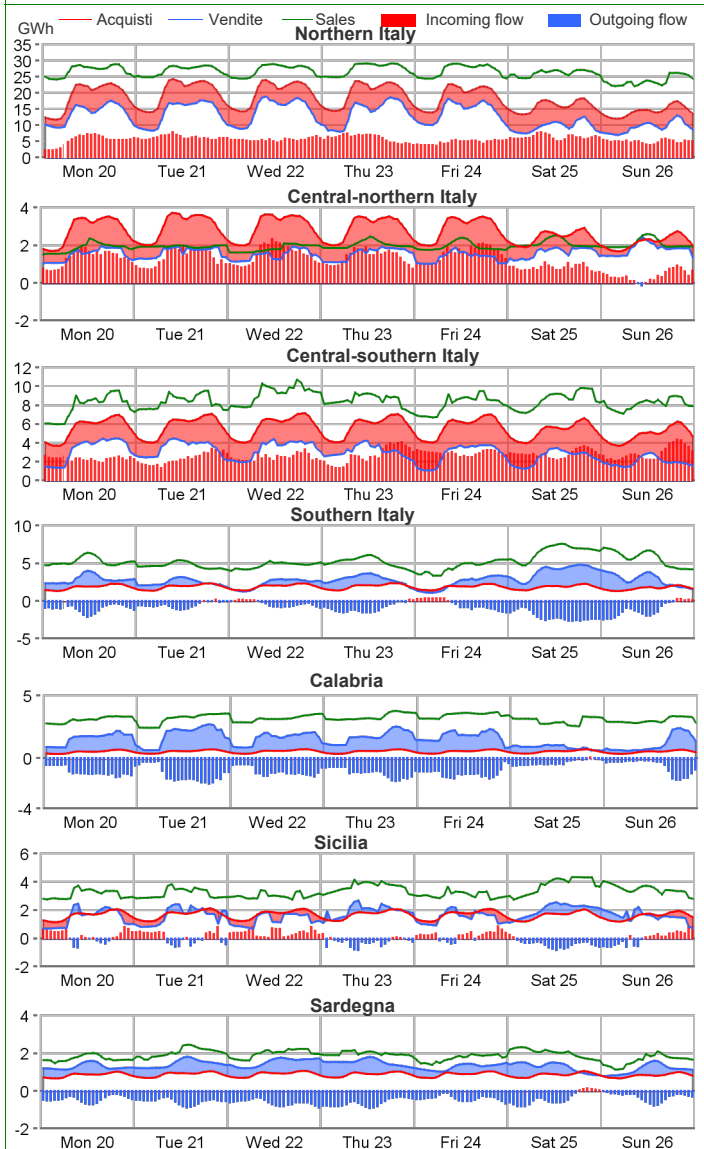
Volumes Sold by Source. Hourly Average

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
Conventional	7,465	11.7%	620	140.6%	1,500	46.5%	887	-12.9%	1,136	42.0%	969	10.7%	888	-3.1%
Gas	6,594	13.3%	575	168.6%	937	21.1%	694	-2.0%	1,044	41.6%	948	13.6%	546	1.8%
Coal	-	-	-	-	393	487.2%	-	-	-	-	-	-	284	-13.2%
Other	871	0.8%	45	2.6%	169	-7.4%	193	-37.9%	92	47.4%	20	-49.8%	58	10.2%
Renewable	5,237	-9.9%	964	-2.2%	1,469	-5.4%	1,970	-15.1%	410	-28.3%	700	-2.8%	490	-4.9%
Hydro	3,834	-11.2%	168	-19.2%	499	-8.6%	315	-26.8%	73	-15.3%	118	-15.3%	42	-9.7%
Geothermal	-	-	628	5.5%	-	-	-	-	-	-	-	-	-	-
Wind	26	1.7%	40	26.6%	761	0.3%	1,493	-9.5%	297	-31.7%	503	4.3%	369	-1.9%
Solar and other	1,378	-6.3%	128	-15.3%	208	-16.0%	162	-33.0%	40	-21.5%	79	-19.9%	79	-14.6%
Pumped Storage	189	-11.2%	-	-	9	91.4%	-	-	-	-	-	-100.0%	0	-16.7%
Total	12,891	1.4%	1,584	27.4%	2,977	15.3%	2,858	-14.5%	1,545	12.7%	1,668	4.6%	1,377	-3.7%

Zonal Selling Price

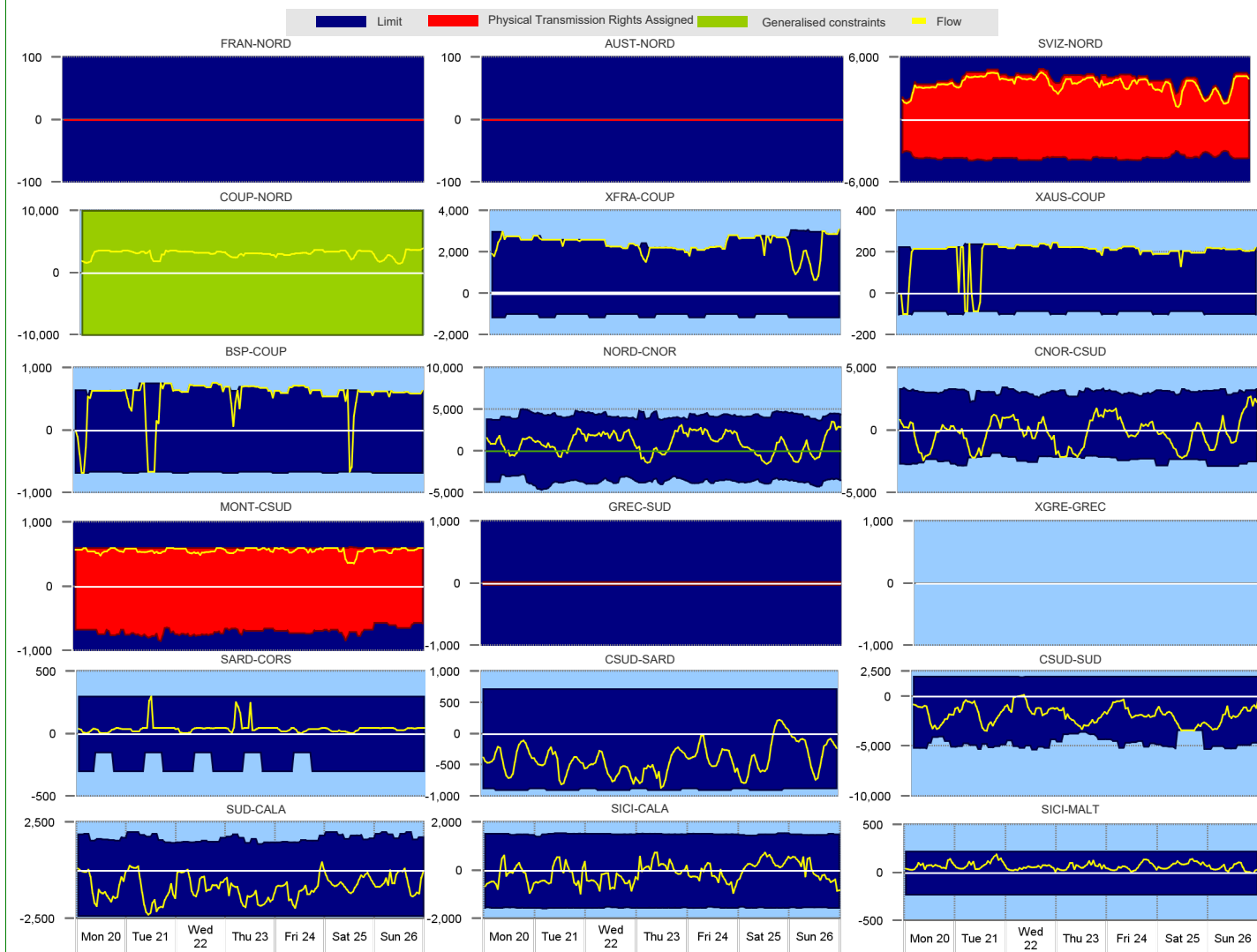


Zonal Volumes



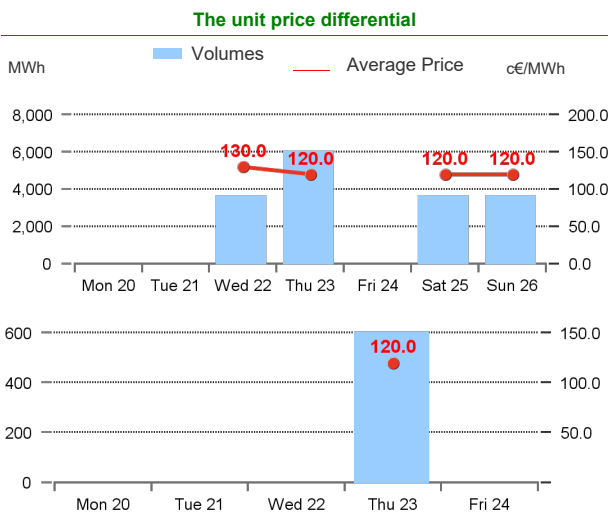
		Rent		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Thousands of €		% of hours		MWh		MWh		%	
		Week no. 47	Week no. 46	Week no. 47	Week no. 46	Week no. 47	Week no. 46	Week no. 47	Week no. 46	Week no. 47	Week no. 46
Explicit auction Transmissions											
France - Northern It.	FRAN-NORD NORD-FRAN	-	-	-	-	0	0	-	-	-	-
Switzerland - Northern It.	SVIZ-NORD NORD-SVIZ	-	-	100.0%	100.0%	3,902	3,820	3,409	3,408	87.4%	89.2%
Austria - Northern It.	AUST-NORD NORD-AUST	-	-	-	-	0	0	-	-	-	-
Slovenia - Northern It.	SLOV-NORD NORD-SLOV	-	-	-	-	0	0	-	-	-	-
Montenegro - Central Southern It.	CSUD-MONT MONT-CSUD	-	-	100.0%	98.8%	695	715	563	530	93.7%	86.9%
Greece - Southern It.	GREC-SUD SUD-GREC	-	-	-	-	25	25	-	-	-	-
National Transmissions											
Northern It. - Central-Northern It.	NORD-CNOR CNOR-NORD	-	695	75.6%	72.6%	4,288	3,193	1,539	1,905	--	11.9%
Centr.-Northern It. - Centr.-Southern	CNOR-CSUD CSUD-CNOR	0	610	48.2%	41.7%	3,090	2,662	816	1,122	--	--
Central-Northern It. - Corsica	CNOR-CORS CORS-CNOR	-	-	4.2%	11.3%	300	291	188	192	--	--
Corsica - Sardegna	SARD-CORS CORS-SARD	0	150	100.0%	42.3%	300	300	43	66	0.6%	8.9%
Sardegna - Corsica AC	SARD-COAC COAC-SARD	-	-	100.0%	100.0%	260	300	27	28	--	--
Central-Southern It. - Sardegna	SARD-SARD SARD-CSUD	-	386	4.2%	1.8%	720	687	158	45	--	--
Central-Southern It. - Southern It.	CSUD-SUD SUD-CSUD	2,330	620	95.8%	98.2%	887	855	435	511	--	8.9%
Southern It.-Calabria	CSUD-SUD SUD-CSUD	-	-	2.4%	--	3,128	3,414	76	--	--	--
Sicilia-Calabria	SUD-CALA CALA-SUD	-	-	97.6%	100.0%	4,600	4,772	1,857	2,094	4.2%	4.2%
Sicilia - Malta	SUD-CALA CALA-SUD	-	-	8.9%	11.3%	1,683	1,817	120	235	--	--
Sicilia - Calabria	SICI-CALA CALA-SICI	-	5	91.1%	88.7%	2,350	2,349	968	775	--	--
Sicilia - Malta	SICI-CALA CALA-SICI	-	-	41.1%	41.7%	1,512	1,377	328	293	--	--
Sicilia - Malta	SICI-MALT MALT-SICI	-	-	58.9%	58.3%	1,542	1,509	381	455	--	2.4%
Sicilia - Malta	SICI-MALT MALT-SICI	-	-	98.8%	95.8%	225	225	70	77	--	--
Market Coupling Transmissions											
IT Coupling - Northern It.	NORD-COUP COUP-NORD	-	-	-	-	10,000	10,000	-	-	--	--
Coupling - France Coupling	COUP-XFRA XFRA-COUP	-	-	100.0%	100.0%	10,000	10,000	3,109	3,161	--	--
Coupling - Slovenia Coupling	COUP-BSP BSP-COUP	-	-	100.0%	100.0%	1,066	1,066	-	-	--	--
Coupling - Austria Coupling	COUP-XAUS XAUS-COUP	-	-	100.0%	100.0%	2,582	2,826	2,373	2,552	81.0%	69.0%
Coupling - Greece coupling	COUP-BSP BSP-COUP	-	-	6.5%	14.9%	669	669	545	387	4.2%	5.4%
Coupling - Greece coupling	COUP-XAUS XAUS-COUP	-	-	92.3%	78.6%	656	689	625	641	82.7%	64.9%
Coupling - Greece coupling	COUP-XAUS XAUS-COUP	-	-	5.4%	16.1%	91	91	85	90	4.8%	15.5%
Coupling - Greece coupling	COUP-XAUS XAUS-COUP	-	-	92.9%	78.6%	219	229	215	226	90.5%	75.0%
Coupling - Greece coupling	XGRE-GREC GREC-XGRE	-	-	-	-	-	-	-	-	100.0%	100.0%
Coupling - Greece coupling	XGRE-GREC GREC-XGRE	-	-	-	-	-	-	-	-	100.0%	100.0%

Transiti. MWh



Daily Products Market (MPEG)

Products	Price			Volumes		Open Positions		The unit price differential		
	minimum c€/MWh	maximum c€/MWh	average c€/MWh	MW	MWh	MW	MWh	MWh	Average Price	c€/MWh
Baseload										
Monday 20										
Tuesday 21										
Wednesday 22	130.0	130.0	130.0	150	3,600	150	3,600			
Thursday 23	120.0	120.0	120.0	250	6,000	250	6,000			
Friday 24										
Saturday 25	120.0	120.0	120.0	150	3,600	150	3,600			
Sunday 26	120.0	120.0	120.0	150	3,600	150	3,600			
Week	120.0	130.0	122.5	700	16,800					
Peakload										
Monday 20	-	-	-	-	-	-	-			
Tuesday 21	-	-	-	-	-	-	-			
Wednesday 22	-	-	-	-	-	-	-			
Thursday 23	120.0	120.0	120.0	50	600	50	600			
Friday 24	-	-	-	-	-	-	-			
Week	120.0	120.0	120.0	50	600					
TOTALE				750	17,400					



Forward Electricity Market (MTE)

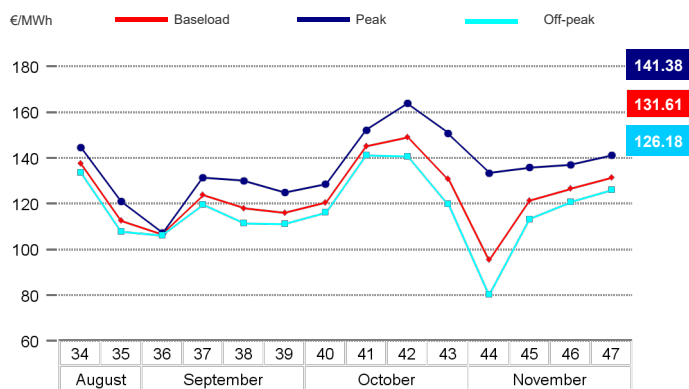
Products baseload	Market					OTC				Total			
	Minimum Price €/MWh	Maximum Price €/MWh	Check Price* €/MWh	% change	Trades No.	Volumes		Volumes		Volumes		Open Positions*	
	€/MWh	€/MWh	€/MWh	% change	No.	MW	MWh	MW	MWh	MWh	% change	MW	MWh
December 2023	-	-	131.34	0.0%	-	-	-	-	-	-	-	9	6,696
January 2024	-	-	137.03	0.0%	-	-	-	-	-	-	-	-	-
February 2024	-	-	137.61	0.0%	-	-	-	-	-	-	-	-	-
Quarter 1, 2024	-	-	137.02	0.0%	-	-	-	-	-	-	-	3	6,549
Quarter 2, 2024	-	-	126.90	0.0%	-	-	-	-	-	-	-	-	-
Quarter 3, 2024	-	-	136.89	0.0%	-	-	-	-	-	-	-	-	-
Quarter 4, 2024	-	-	150.55	0.0%	-	-	-	-	-	-	-	-	-
Year 2024	-	-	137.87	0.0%	-	-	-	-	-	-	-	3	26,352
Total													39,597
Products peakload													
December 2023	-	-	151.84	0.0%	-	-	-	-	-	-	-	-	-
January 2024	-	-	147.31	0.0%	-	-	-	-	-	-	-	-	-
February 2024	-	-	144.90	0.0%	-	-	-	-	-	-	-	-	-
Quarter 1, 2024	-	-	143.65	0.0%	-	-	-	-	-	-	-	-	-
Quarter 2, 2024	-	-	124.38	0.0%	-	-	-	-	-	-	-	-	-
Quarter 3, 2024	-	-	136.53	0.0%	-	-	-	-	-	-	-	-	-
Quarter 4, 2024	-	-	170.08	0.0%	-	-	-	-	-	-	-	-	-
Year 2024	-	-	143.74	0.0%	-	-	-	-	-	-	-	-	-
Total													0
TOTAL													39,597

* Referred to the last trading session of the week

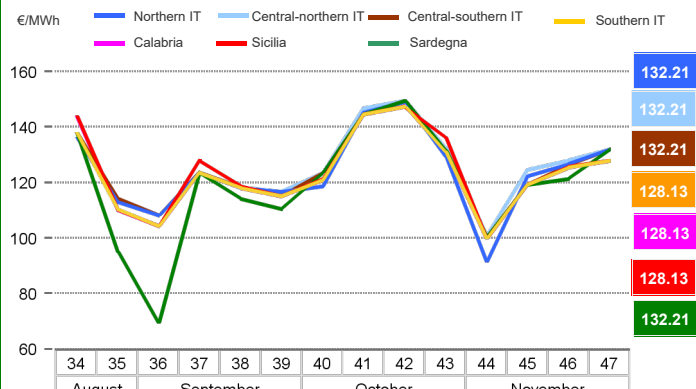
OTC Registration Platform (PCE) - Transactions registered with delivery in week

	Transactions registered			Schedules	Injection		Withdrawal	
	MWh	% change	Structure		MWh	% change	MWh	% change
Baseload	560,830	69.3%	13.6%	Requested	1,444,586	+4.7%	1,767,047	+1.4%
Peak	120	0.0%	0.0%	Rejected	207,670	-12.8%	0	-
Off Peak	216	0.0%	0.0%	Registered	1,236,916	+8.3%	1,767,047	+1.4%
Non Standard	3,529,330	-5.2%	85.9%	Scheduled deviation	1,223,804	-0.9%	693,673	+9.2%
Bilaterals	4,090,496	0.9%	99.5%	Balance of schedules			530,131	
MTE	1,512	0.0%	0.0%					
MPEG	17,400	31.8%	0.4%					
PCE total	4,109,408.1	1.0%	100.0%					
Net position	2,460,720	+3.5%	+59.9%					

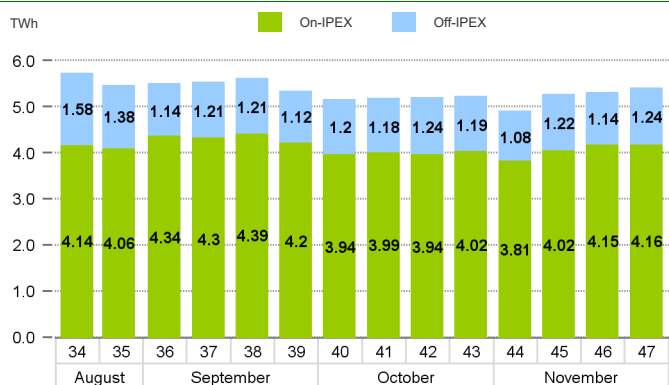
MGP - Purchasing Price (PUN)



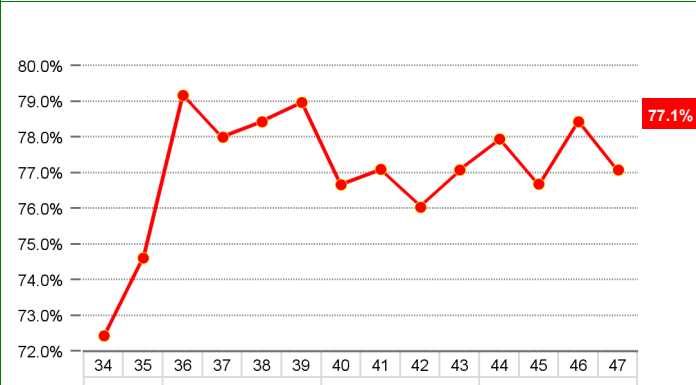
MGP - Selling Price



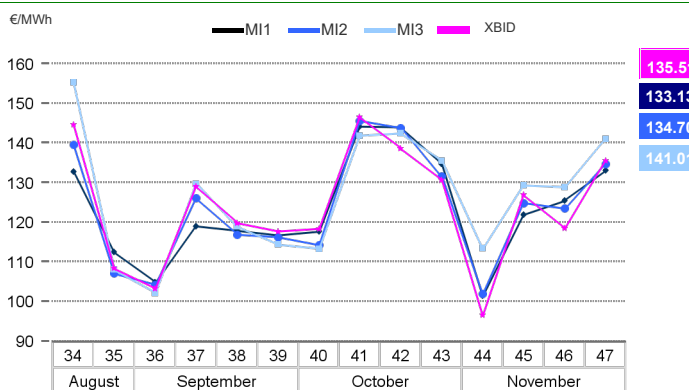
MGP - Volumes



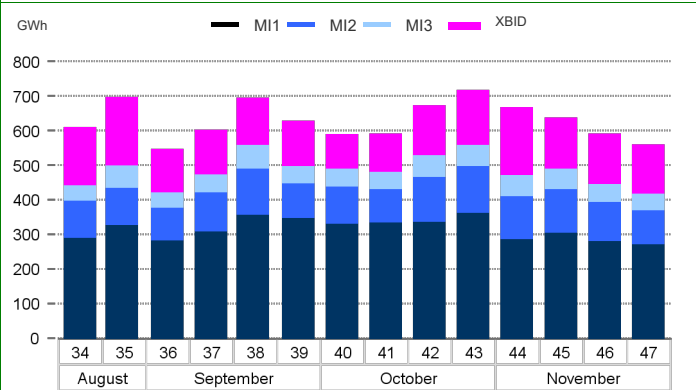
MGP - Liquidity



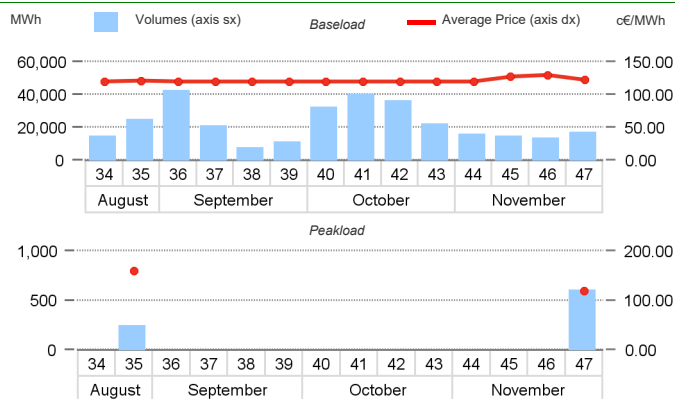
Intra-Day Market (MI) - Prices



MI - Volumes



Daily Products Market (MPEG)



OTC Registration Platform (PCE)

